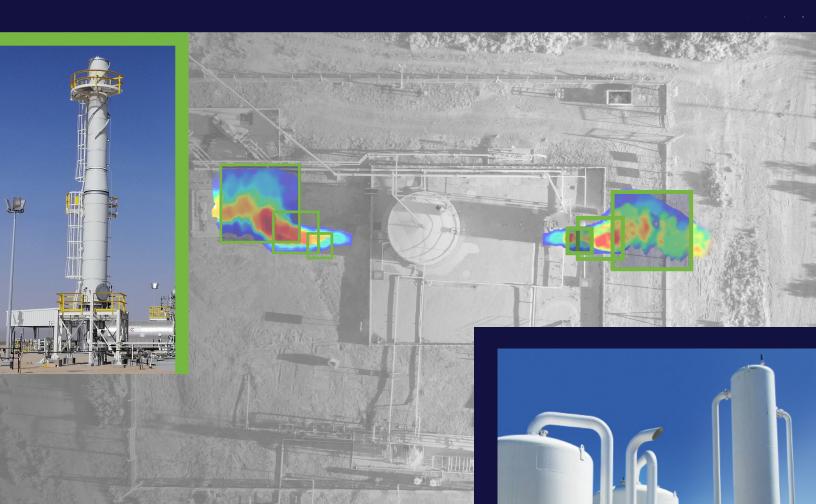
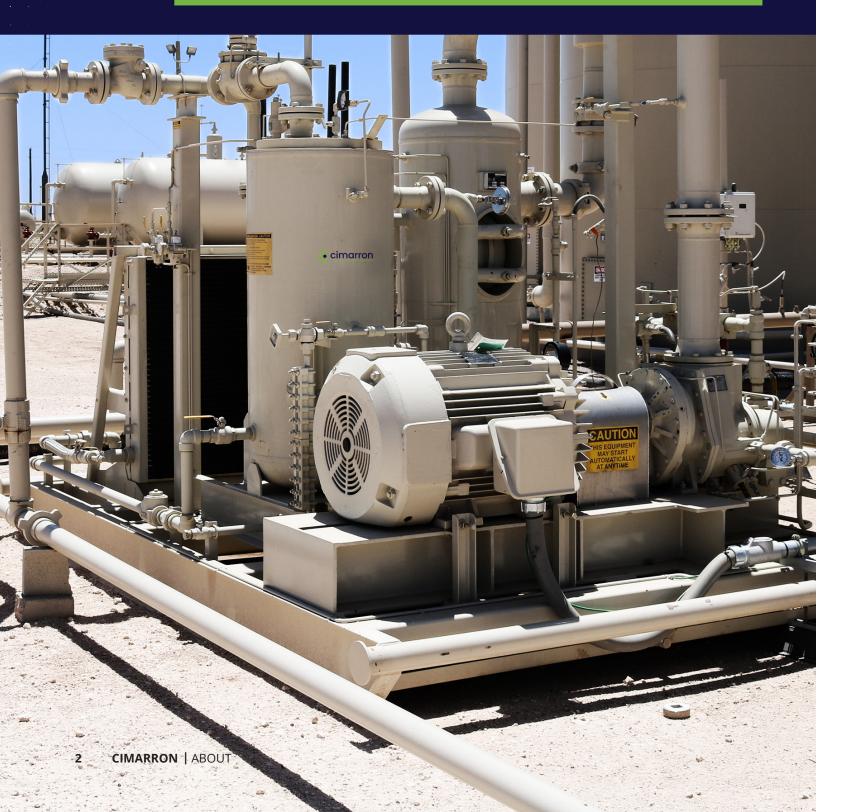


COMPANY & SOLUTIONS OVERVIEW



PIONEERING EMISSIONS
MANAGEMENT TECHNOLOGY,
EQUIPMENT & SERVICES FOR A
SUSTAINABLE ENERGY FUTURE





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PRODUCTION & PROCESSING EQUIPMENT



30 AFTERMARKET PARTS & FIELD SERVICES







ABOUT US

With decades of operating history and innovation across our trusted brands, Cimarron provides technology-driven emissions management solutions for the global energy system.

Our leading-edge products, services, and real-time monitoring systems reduce emissions, optimize operations, ensure regulatory compliance, and drive sustainability progress for our customers operating in oil & natural gas production, energy storage & distribution, renewables & biogas, coal mine methane, and certain industrial end markets.

In addition to being present in all major domestic energy regions, Cimarron serves more than 45 countries around the world from key operational centers in the United States, Italy, India, the United Kingdom, and the United Arab Emirates. We are proud to be partnering with our valued customers in Creating a Cleaner Environment®.

SOLUTIONS





Emissions Management Solutions



Production & Processing Equipment



Aftermarket Parts & Field Services

MARKETS





Energy Storage & Distribution



Renewables & Biogas



Coal Mine Methane Abatement



Industrial

1.5 Million and 62,000 Tonnes of CO2e and VOC Emissions Mitigated through the use of Cimarron's products that perform above the

industry standard.¹

1. Cimarron 2024 Sustainability Report.

CIMARRON | ABOUT 5

TRUSTED BRANDS

Cimarron boasts a collection of well-established technologies which have been assembled and innovated from trusted industry brands. Our vast global experience, spanning tens of thousands of equipment installations, serves as a testament to our ability to achieve success in every project upon which we embark.





CORE VALUES

At Cimarron, our core values guide how we treat one another, serve our custome promote sustainable communities, and hold each other accountable for achieving our business objectives. The Cimarron core values bring alignment, trust and teamwork that promote individual and corporate success in which all constituents STRIVE to achieve:

- WE PRIORITIZE SAFETY FIRST AND FOREMOST IN ALL THAT WE DO IN ALL CIRCUMSTANCES.
- WE BUILD TEAM COHESION TO DRIVE RESULTS AND **DETERMINE OUR ULTIMATE SUCCESS.**
- WE MAINTAIN RESPECT FOR OURSELVES, OUR **COLLEAGUES, CUSTOMERS AND COMPETITORS.**
- WE MAINTAIN INTEGRITY AND THE HIGHEST STANDARDS IN ALL THAT WE DO.
- WE DELIVER ECONOMIC VALUE AND ENVIRONMENTAL BENEFITS TO OUR CUSTOMERS.
- WE PURSUE EXCELLENCE TO DRIVE PERFORMANCE AND **CONTINUAL IMPROVEMENT.**

EXPERTS IN EMISSIONS CONTROL

KEY MARKETS



Hydrocarbon Handling & Processing

Cimarron's solutions enhance the safe and efficient production of hydrocarbons by reducing emissions, ensuring regulatory compliance, and integrating Sytelink360® technology for performance optimization.



Energy Storage & Distribution

Cimarron provides emissions control solutions for midstream and downstream applications, mitigating methane and other pollutants during processing, storage, and distribution to downstream customers.



Industrial

Cimarron supplies emissions control solutions for industrial facilities, including refineries, power plants, petrochemical complexes, and manufacturing sites with process GHG emissions.



Coal Mine Methane

Cimarron's solutions capture and destroy excess methane released during coal extraction and abandoned mine remediation, utilizing methane drainage systems for safer and more sustainable operations.



Renewables & Biogas

Cimarron's emissions control technologies capture and combust excess gases at RNG and biogas facilities, including landfills, agricultural operations, food and beverage processing, and wastewater treatment.

SOLUTION SEGMENTS



EMISSIONS MANAGEMENT SOLUTIONS

Technology and engineered equipment for destroying emissions efficiently or recovering emissions for return to the value chain.



AFTERMARKET PARTS & FIELD SERVICES

Comprehensive service, parts, maintenance and support for Cimarron and third party equipment coupled with remote monitoring.



SYTELINK360® TECHNOLOGY

Technology-enabled solutions that provide customers with connectivity, remote monitoring, remote management, data-driven insights, and smart field services.



PRODUCTION & PROCESSING EQUIPMENT

Engineered equipment that facilitates the extraction, separation, treatment, and transportation of hydrocarbons.

CIMARRON | ABOUT CIMARRON | ABOUT 9

MISSION:

CREATING A CLEANER ENVIRONMENT®

IMPACT STUDY: SYTELINK360® DELIVERS COMPLIANCE SOLUTION TO OPERATOR'S EPA CONSENT DECREE AND FINAL SETTLEMENT

Customer Challenge: Following aerial flyover investigations between 2020 and 2022, the EPA issued a consent decree against a Midstream Operator in September 2024, imposing a civil penalty and enforcing regulatory requirements for advanced monitoring and emission control measures.

Cimarron Solution: Cimarron delivered the customer with a Sytelink360® Real-Time Performance Monitoring Solution, including by advanced Visual Automation OGI technologies for 24/7 visual monitoring LDAR compliance, flare monitoring, methane detection, tank monitoring sensors, and automated reporting and corrective action logs. The solution delivered tangible operational, environmental, safety and compliance-driven results:

Remote Connectivity & Networking FULL EPA EMISSIONS

MONITORING

COMPLIANCE



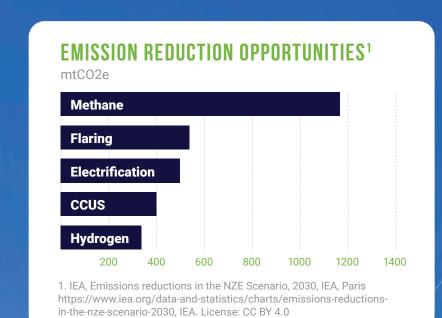




THE EMISSIONS CHALLENGE: MAXIMIZE ENERGY, MINIMIZE EMISSIONS

There is no one-size-fits-all solution to achieving a sustainable energy future which hinges on the collaboration and innovation across diverse energy sources. The challenges of energy and sustainable development are compounded by the growth of populations and economies. As the world continues to expand, the demand for secure, dependable, and cost-effective energy will surge in the years ahead.

To navigate this complex landscape, it is vital to ensure both energy security and accessible affordability while concurrently mitigating global emissions. This monumental task necessitates the convergence of all available energy resources, accompanied by investment and innovation.



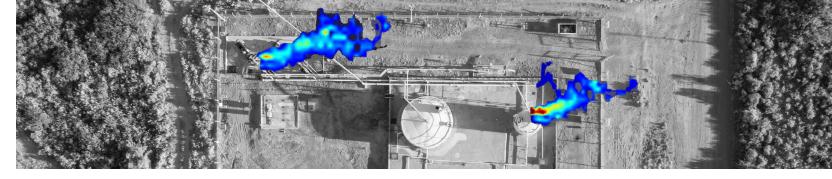


CIMARRON | ABOUT

THE EMISSIONS OPPORTUNITY:

CAPTURE, CONTROL & MONITOR

Cimarron is uniquely positioned to support operators in navigating increasingly stringent regulations focused on methane emissions reduction. Our equipment portfolio, including vapor recovery units, enclosed combustion systems, high DRE flares, and ultra-low NOx combustors, ensures compliance with stringent monitoring and control requirements. As the EPA intensifies flyovers and satellite monitoring of super emitters, our Sytelink360® technology enables continuous



performance monitoring and rapid response to emissions events. Additionally, Cimarron's expert field services teams provide on-demand maintenance and leak rectification, ensuring operators stay ahead of regulatory enforcement and avoid costly methane tax penalties. By integrating emissions control, data transparency, and compliance-driven solutions, Cimarron helps customers meet and exceed environmental standards while enhancing operational efficiency.

OEM EQUIPMENT PORTFOLIO (1) (1) (1) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	SYTELINK360® TECHNOLOGY 👺					FIELD SERVICES
	OPTI LINK®	ARC®	NOVENT®	DRE-MAX®	VISUAL AI	SKILLED TECHNICIANS
Mechanical vapor recovery is one of the most efficient ways of capturing the vapors generated from standard oil and gas production offering additional captured gas revenue and emissions reduction.						
Standard and custom flares optimize the air/gas mix to ensure combustion of waste gas across oil, gas, biogas, refining and other sectors. Continuous monitoring and a burner management system (BMS) is required to ensure that flares are in compliance with the new OOOOb/c EPA regulations.						
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Carbon vapor recovery units are used to capture the vapors generated from liquid-loading terminals, retail gasoline stations and other industries. Similar to mechanical VRUs, carbon VRUs enable the capture of additional gas revenue and emissions reduction.						
Thermal oxidizers/incinerators are advanced emissions control devices that treat and destroy pollutants and volatile organic compounds (VOCs) present in industrial exhaust gases.						
Production equipment is used to process, separate and distribute oil, gas and liquids from the wellhead to downstream customers including line heaters, fuel gas heaters, separators, treaters, glycol reboilers, dehyrators, gas production units and more.						
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CASE STUDY

CIMARRON | ABOU



UPSTREAM OIL & GAS

DRE-MAX® Flare Controller & Cimarron's Hybrid Flare

Since 2021, Cimarron has been working in partnership with the U.S. Department of Energy CREATING A CLEANER ENVIRONMENT® (DOE), working to develop and demonstrate innovative technologies that reduce greenhouse gas emissions in the oil, natural gas and coal sectors. Through the DOE's Advanced Research Projects Agency–Energy (ARPA-E) Reducing Emissions of Methane Every Day of the Year (REMEDY) program, Cimarron's Hybrid Flare and DRE-MAX Controller have received DOE funding support to advance their capabilities.

> The Cimarron Hybrid Flare incorporates cuttingedge combustion technology, and when paired with the DRE-MAX® automatic controller, it has consistently achieved industry leading destruction efficiency (DE). Validation through VISR measurements, conducted in partnership with Providence Photonics in early 2025, demonstrated a combustion efficiency (CE) of 98%+. According to EPA's 40 CFR Subpart 98 guidelines (DE = CE + 1.5%), this supports a methane DE of 99.5%+.

This industry leading achievement underscores our relentless commitment to environmental stewardship. We are incredibly proud of our team and deeply grateful for the support of the DOE ARPA-E REMEDY program and our partners. Together, we are proving that advanced technology can drive meaningful progress in reducing greenhouse gas emissions.

Pictured: Cimarron's Dr. Jianhui Hong, Director of Technology and Product Optimization, alongside Dr. Jungho Kim, U.S. Department of Energy ARPA-E Program Director, in front of our groundbreaking Hybrid Flare.

CASE STUDY



ANAEROBIC DIGESTION

Cimarron's Enclosed Combustor & Burner Management System

In 2024, Cimarron supplied a customized combustor with an integrated burner CREATING A CLEANER ENVIRONMENT® management system and controls to a biogas facility in Indiana. This plant processes raw tomato extracts—a byproduct of ketchup manufacturing—as feedstock for anaerobic digestion. Through fermentation and purification, the facility produces methane, carbon dioxide and trace gases.

> The purified biomethane is sold as a high-quality renewable natural gas (RNG), while waste gases are efficiently combusted using Cimarron's advanced combustor, achieving a high destruction efficiency (DE) rate. By delivering this combustor with high DE capabilities, Cimarron supported a critical renewable energy market that promotes the circular economy and sustainable RNG production.



SYTELINK360® **REAL TIME DATA MONITORING**

A Data-Driven Solution for Optimizing Equipment, **Enhancing Safety & Reducing Emissions**

Cimarron's Sytelink360® Real Time Data Monitoring combines software, hardware, and Cimarron's field service capabilities to provide customers with connectivity, remote monitoring, bi-directional control of assets, data driven insights, and field service support. Whether used independently or integrated into existing customer systems, Sytelink360® provides substantial value through (i) enhanced equipment uptime, performance, and production, (ii) reduced labor costs, (iii) risk mitigation, and (iv) reduced facility emissions through remote monitoring and management (eRMM).



MAXIMIZE EFFICIENCY. MINIMIZE DOWNTIME.

SMART



SOFTWARE & WORKFLOWS

FIELD SERVICES & PREVENTATIVE **MAITENANCE**





Alerting

Remote Management

Compliance Reporting

Visual AI & ML

Autonomous Emissions Measurement

Asset Monitoring 24/7 Field Services & Repair

Performance Guarantee

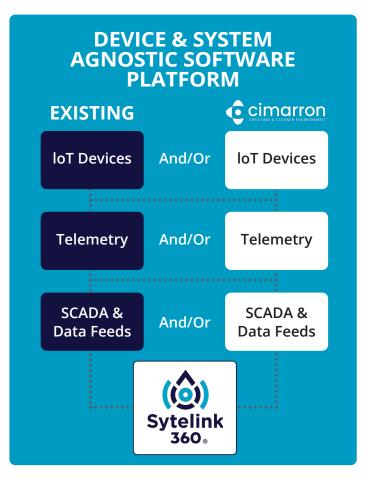
Support & Troubleshooting

How Customers Benefit

AUTOMATION

DRE W NOVENT

- **Achieve Data Driven Equipment Monitoring & Remote Diagnostics**
- Isolate the Important & **Actionable Alerts from Big Data**
- **Optimize Replacement Scheduling** & Reduce Equipment Failures
- **Eliminate Unnecessary Field Visits Through Service Call Optimization**
- **Automate Operations with AI, ML** & Surveillance Feedback
- Identify, Quantify, & Reduce (IQR) **Emissions**
- **Ensure Regulatory Compliance**



SYTELINK360® CASE STUDIES

WITH SYTELINK 360[®]. WE **GUARANTEE** ASSET PERFORMANCE AND UPTIME.

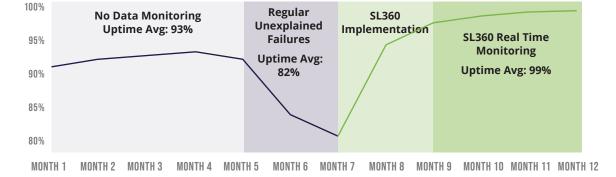
INCREASING MECHANICAL VRU UPTIME

Challenge: A client's Vapor Recovery Unit (VRU) experienced frequent and unexplained failures, resulting in excessive flaring, production losses, and operational downtime. Despite routine preventative maintenance, the VRU continued to underperform averaging just 82% uptime—with no clear visibility into the root cause of failures.

Solution: Cimarron deployed its Sytelink360® solution combining sensors, OptiLink connectivity, performance monitoring, and responsive field service to continuously track VRU performance in real time. The solution delivered remote diagnostics and optimization insights to field operators and Cimarron support teams, enabling fast, data-driven responses to operational anomalies. The system provided SCADA-like functionality at a fraction of the cost, with a strong focus on actionable field-level intelligence.



99% **MECHANICAL** AVAILABILITY / RUNTIME **ACHIEVEMENT**



REDUCING EMISSIONS VENTING

Challenge: During truck offloading, tank thief hatches were frequently left open—either unintentionally or due to procedural lapses—resulting in unnecessary venting of vapors. This led to increased emissions, potential regulatory non-compliance, and avoidable product loss.

Solution: Cimarron deployed Opti Link sensors, Novent hatch monitoring and real-time alerting systems. The platform enabled remote monitoring of hatch movement and immediately notified both Cimarron account managers and the customer's operations team of potential venting events. This proactive visibility allowed for immediate intervention and significantly reduced unauthorized or accidental emissions during offloading events.

IN VENTING **EVENTS**



AUTOMATION FOR KEY ENERGY INFRASTRUCTURE

CIMARRON DEPLOYS VISUAL AUTOMATION SOLUTION FOR **MIDSTREAM CUSTOMER**

Challenge: The customer faced challenges in meeting operational requirements through manual OGI surveys. Survey frequency was inconsistent, making it dificult to monitor, measure, and promptly repair gas ASSETS: leaks. Additionally, asset managers lacked monitoring, confirmatory and safety related corrective actioning for employee and field service contractors. The customer sought an "eye in the sky" system to provide continuous monitoring to reduce facility emissions and enhance operational and safety protocols at several locations.



Midstream Operator

Gas Compression & Storage

LOCATION:

Permian Basin





Solution: To address these challenges, Cimarron's field service team along with third party partners implemented a comprehensive real-time monitoring system including hardware and soware to manage emissions, risks, and assets.

Advanced Methane Detection Cameras: Real-time optical gas imaging (OGI) to identify and monitor leaks.

360° Field of Vision Dome Cameras: Real-time 360 degree dome cameras for full site visibility, safety, vehicle and asset security.

Supporting Infrastructure: Power management, networking, and remote connectivity equipment ensured seamless operation.

Real-Time Dashboards & Alerts: Customized soware with alert management, alarm protocols, 24/7 access.



- **24/7 Remote Monitoring** (People, Assets, Methane)
- Reduced Facility & Corporate Emissions
- Improved Federal & State Compliance



EMISSIONS MANAGEMENT SOLUTIONS

Emissions control equipment holds immense importance in managing and reducing the release of harmful pollutants and greenhouse gases into the atmosphere throughout the stages of energy extraction, production, and industrial processes.

EMISSIONS
DETECTION &
CONTROL

EMISSIONS CAPTURE & RECOVERY

EMISSIONS DESTRUCTION



OIL & NATURAL GAS PRODUCTION



ENERGY STORAGE & DISTRIBUTION



RENEWABLES & BIOGAS



COAL MINE METHANE ABATEMENT



INDUSTRIAL







EMISSIONS DETECTION & CONTROL

Cimarron brings strong expertise and proficiency in Optical Gas Imaging (OGI) and emissions measurement tailored for the oil & natural gas industry. Our team is comprised of highly trained and certified technicians dedicated to delivering exceptional LDAR services, ensuring that customer facilities remain fully compliant with the latest regulations including NSPS 40 CFR Part 60 Subpart OOOOa. Our systematic Identification, Quantification, and Rectification (IQR) method includes:

- Identification and detection of vent gas or any fugitive emission sources of concern during a site visit using visual observations and OGI cameras
- Quantification of the vented emissions using direct measurement and modelling of flow profile of the Potential to Emit (PTE)
- → Rectifying emissions by isolating and addressing leaks through equipment repair and/or implementing and installing emissions capture or destruction equipment





CIMARRON | EMISSIONS MANAGEMENT SOLUTIONS

CIMARRON | EMISSIONS MANAGEMENT SOLUTIONS

EMISSIONS CAPTURE & RECOVERY







Cimarron's Vapor Recovery Units have proven operational uptime of 98%+, compared to competitor models that often achieve <90%.

MECHANICAL VAPOR RECOVERY

Since 1952, our HY-BON division has designed, manufactured and serviced compression-based Vapor Recovery Units (VRUs) for the Oil & Gas and Biogas industries. VRUs are one of the most efficient ways of capturing and monetizing the vapors generated from energy production processes. Our units consist of a compressor, condenser, separator, and controls which extract vapors from the emission source, compresses them, and sends them to the condenser where they are cooled and converted back into liquid form. The condensed liquid is then separated, with the recovered hydrocarbons directed for reuse or sale. Cimarron offers multiple standard VRU models for purchase or for rental designed for managing flow rates ranging from 25 to 1,500 MSCFD, as well as custom application-specific recovery systems. Our VRUs can be paired with the Sytelink360® platform for real time monitoring of VRU performance. Cimarron also manufactures Vapor Recovery Towers (VRTs) that provide flash gas recovery at near atmospheric pressure without the potential of oxygen ingress from the top of the storage tanks.

CARBON VAPOR RECOVERY

Since 1980, our Jordan Technologies division has designed, manufactured and serviced VRUs across multiple industries, including liquid-loading terminals, as well as retail gasoline stations. For terminals (rail, truck, marine storage) loading as well as retail gasoline station unloading applications, an activated, carbon-based Vapor Recovery Unit is preferred. While our VRU designs continue to evolve based on constant field feedback from our service technicians, customers, and changing industry requirements, we rely primarily on dry vacuum pumps technology (manufactured by industry leaders HORI and Busch) due to overall reliability, including lower maintenance, enhanced performance, and lower contamination of recovered vapors by lubricating-oils and glycol.

EMISSIONS DESTRUCTION







Cimarron maintains in stock inventory with standard kits to expedite 99%+ emissions destruction across oil & gas, biogas, energy storage, truck loading, BTEX, coal mine methane and industrial applications.

ENCLOSED COMBUSTION UNITS



With over 10 EPA qualified models, Cimarron has among the largest offering and installed base of enclosed combustion devices (ECDs). ECDs are used when recovery of hydrocarbon vapors is not a viable option and must be destroyed in an enclosed combustor. In the U.S., the EPA has implemented QuadO standards (40 CFR Part 60, Subpart OOOO) for the upstream industry which require the use of qualified QuadO combustors for reducing volatile organic compound (VOC) emissions in specified regions and for applicable operations. Cimarron offers multiple standard ECD models capable of processing up to 1,000,000 standard cubic feet per day of natural gas.

THERMAL OXIDIZERS



Thermal oxidizers, also known as thermal incinerators, are advanced emissions control devices that treat and destroy pollutants and volatile organic compounds (VOCs) present in industrial exhaust gases. Thermal oxidizers are critical components of air pollution control systems supporting various industries by subjecting the exhaust gases to high temperatures, converting the pollutants to less harmful byproducts like carbon dioxide and water vapor. Cimarron offers several types of thermal oxidizers (TOs), marine/terminal/truck loading vapor combustion units (VCUs), and patented ultra-low NOx emissions combustors (CEBs).

CERTIFIED ULTRALOWEMISSIONS BURNER (CEB®) TECHNOLOGY



Ultra low NOx burners are required in many areas of California as well as other states with non-attainment areas or CARB requirements. Cimarron's patented, Certified Ultra Low Emissions Burner (CEB®) is unlike any other in the market. The CEB utilizes a proprietary premixed surface combustion technology to burn VOC-laden waste gasses with extremely high frequency. With a small footprint, no odor, no heat radiation, the CEB unit is our highest Destruction Rate (DRE) product solution of up to 99.99%. The CEB can be used in marine, railcar and truck gas loading/unloading, tank degassing, biogas and other specialty applications.

CIMARRON | EMISSIONS MANAGEMENT SOLUTIONS

CIMARRON | EMISSIONS MANAGEMENT SOLUTIONS

EMISSIONS DESTRUCTION

While flaring has been a subject of public concern due to its association with visible flame and emissions, flares are critically important emissions destruction devices that safely combust gases, preventing the uncontrolled release of hazardous gases and reducing the risk of dangerous ignition. Flares are a substantially more favorable alternative compared to venting or uncontrolled releases of methane. Cimarron offers both standard and custom flare designs supported by an application engineering team that integrates the latest combustion technologies to achieve 99%+ emissions destruction rates.

GAS-STEAM-AIR-UTILITY **ASSISTED ASSISTED ASSISTED FLARES FLARES FLARES FLARES** SONICE **SONIC FIXED** LP/MP/HP **VARIABLE BIOGAS** ORIFICE **EXIT AREA FLARES FLARES FLARES FLARES**

Cimarron's LP/HP DreamDuo® flare technology provides:

50-90%

99%+ DRE

100%

Operating Cost Reduction (assist gas & electricity)

Destruction & Removal Efficiency

Smokeless Performance



EMISSION REDUCTION INNOVATIONS

Cimarron benefits from decades of product history. innovation, and interaction with our partners, including important regulatory endorsements. By working closely with our customer community for the last several decades, we have invested heavily in new product development and

Maximize Customer Production technology aimed specifically at reducing emissions in a wide variety of industry applications. Over that period of time, our product suite and service offerings have evolved substantially in support of customers' growing desire for environmental responsibility and the enforcement of ever more stringent environmental regulation.

R&D INNOVATION PHILOSOPHY

- Reduce Customer Costs
- → Optimize Uptime & Performance
- → Innovate 99%+ DRE
- Enable Cleaner Production

ARC® BMS & EMISSIONS REMOTE MONITORING PLATFORM



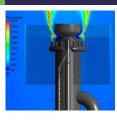
Leveraging more than a decade of expertise in programming and installation, the ARC® marks the evolution of Cimarron's ARC® burner management system (BMS) — a solution trusted and deployed in thousands of combustors, heater treaters, and flares across the United States. At its core, the ARC® integrates a sophisticated PLC that supports a myriad of field data collection nodes. This innovation extends beyond conventional BMS solutions by not only enabling bi-directional facility control but also offering a level of autonomy, simplicity and efficiency.

DRE-MAX® SMART CONTROL FOR FLARES



Funded in partnership with the U.S. Department of Energy, Cimarron developed the DRE-MAX®, a device that utilizes a sophisticated algorithm using field data to automatically manage flares to achieve 99%+ Destruction and Removal Efficiency (DRE). The DRE-MAX® incorporates customer gas BTU values, reads gas flow rates from transmitters, and provides real-time blower adjustment ensuring optimum combustion.

DREAMDUO® FLARE METHANE DESTRUCTION



Cimarron's DreamDuo® flare technology was developed to improve the methane emissions associated with flaring across oil and gas value chains. The technology provides a cost-competitive flare and control system to manage high and low pressure gas streams that achieves 99.5%+ DRE, versus the ~98% DRE baseline of existing flares. Considering the high global warming impact of methane gas, a 1.5%+ improvement in flare destruction rates yields significant environmental benefits

PRODUCTION & PROCESSING EQUIPMENT

The durability and efficiency of production and processing equipment is crucial for the effective treatment and facilitation of oil and natural gas extraction during initial production.

Cimarron has a complete line of equipment to handle the wide variety of operating conditions, offering solutions for low or high pressure, solids removal, vapor-liquid and liquid-liquid separation, emulsion treating, and natural gas dehydration. With several ASME code facilities in the U.S. certified to build and refurbish/repair pressure vessels, Cimarron has the capacity and geographic reach across all of the major domestic basins.





GAS PROCESSING SYSTEMS

Natural gas processing presents formidable challenges attributed to the wide-ranging compositions found within gas streams, the phase shifts that occur as pressure fluctuates, and the critical necessity to eliminate undesirable components, such as carbon dioxide and hydrogen sulfide. Supported by a seasoned engineering team with advanced process optimization tools, Cimarron's gas processing capabilities include TEG dehydration units, metering and separation packages, BTEX eliminations systems, filter packages and line heaters. Cimarron is well-positioned to meet the complex needs of gas processing while helping customers deliver responsibly produced natural gas to downstream markets.

KEY PRODUCTS

- → TEG Dehydration Units
- → Metering & Separation Packages
- → BTEX Elimination Systems
- → Filter Packages
- Line Heaters

KEY BENEFITS

- Custom engineering group with advanced process optimization tools
- → Standard designs furnished upon demand









OIL PRODUCTION EQUIPMENT

Production equipment plays a vital role in extracting, processing, and transporting hydrocarbons from reservoirs to end-users. Cimarron's production equipment solutions are designed to separate impurities such as water, sand, and natural gas liquids (NGLs) from hydrocarbon streams. This equipment ensures that the oil and natural gas meet stringent quality specifications and are suitable for transportation and refining.

Our production equipment solutions stand out due to their enduring, robust, and highly efficient designs, honed over decades of engineering expertise and a proven track record in the field. Additionally, Cimarron operates a network of ASME code-compliant facilities located in Colorado, Oklahoma, and Texas. These facilities are certified to manufacture, refurbish, and repair pressure vessels, thus ensuring the highest levels of safety and quality.

Cimarron provides both standardized and custom-tailored production equipment that is calibrated to our clients' specific requirements. Complementing our offerings are comprehensive field support and real-time monitoring services. This holistic approach ensures that our equipment not only meets performance expectations but consistently delivers peak efficiency. As a result, our clients can maintain uninterrupted operations and successfully attain their production objectives.

KEY PRODUCTS

→ Heater Treaters

→ Bulk Separation Packages

- → High-Low Separation Packages
- → Storage Tanks
- → Vapor Recovery Unit/Tower

KEY BENEFITS

- → Custom Engineering Group
- → Dedicated Manufacturing Centers of Excellence
- → Streamlined Integration with Emissions Control Packages
- → Performance Monitoring
- → Modular Facility Packages

Cimarron's modular facility packages can offer customers up 25% cost reduction and up to 70% emissions reduction versus stick-built pad alternatives.

MODULAR FACILITY PACKAGES

Cimarron's expert engineering capabilities coupled with strong customer partnerships enable optimized manufacturing, shipment, and assembly of upstream facilities providing cost savings, quality control, safety, ease of maintenance, and lower emission benefits versus "stick-built" pads.

KEY BENEFITS

- → Flexible & Scalable Facility Solutions
- → Lower Costs & Time to Production
- Improved Quality & Safety
- → Reduced Transportation and Installation Burden
- → Reduced Emissions across Scope 1, Scope 2, and Scope 3 Sources

AFTERMARKET PARTS & FIELD SERVICES

Cimarron takes pride in delivering an unparalleled field service experience that is coupled with remote monitoring capabilities and a vast inventory of aftermarket parts to support the immediate needs of customers. Our field service technicians have exceptional equipment proficiency and uphold rigorous safety protocols and procedures. We are strategically positioned to serve all major regions within the United States and select international locations.

At Cimarron, you're more than just a customer; you're our valued partner. Your needs take precedence, and our unwavering commitment ensures you receive timely support whenever and wherever it's required. Our field service dedication extends to both Cimarron-installed equipment and products from third-party manufacturers. By choosing Cimarron as your field service partner, you can trust that your equipment is in the hands of experts, resulting in optimized performance and minimal downtime. Apart from our thorough repair and maintenance offerings, our field service teams consistently provide training sessions for your field personnel, including control and programming specialists.



AFTERMARKET PARTS & SERVICES

- → SYTELINK360° ALERTS
- → PREVENTATIVE MAINTENANCE
- → 24/7 FIELD SERVICE SUPPORT
- → INSTALLATION & COMMISSIONING
- → AFTERMARKET PART INVENTORY
- → REPAIR, REFURBISHING & RETROFITS
- → TROUBLESHOOTING
- → COMPRESSOR EXCHANGE

INSTALLATION, COMMISSIONING AND MAINTENANCE PROGRAMS

- → PRODUCTION EQUIPMENT
- VAPOR RECOVERY UNITS
- → ENCLOSED COMBUSTORS
- → THERMAL OXIDIZERS
- → FLARES
- → BURNER MANAGEMENT SYSTEMS
- → LACT UNITS
- → DEHYDRATION UNITS
- → MODULAR FACILITIES

TRAINING AND CUSTOMER SUPPORT

At Cimarron, we understand that building strong customer relationships is paramount to our success. Our dedicated sales personnel stay in touch with you before, during, and after the sale. Whether you require comprehensive product information, technical guidance, or an on-site technician, we are ready to promptly and personally address all your inquiries and service requests.

To ensure you get the most out of your equipment and achieve optimal production capacity, we offer field training on all Cimarron products. Our highly qualified technicians are experts assisting customers in maximizing performance and maintaining peak operational efficiency. With Cimarron's unwavering support, you can be confident in achieving satisfaction and success in your emissions control and production equipment purchases.

EQUIPMENT RENTALS

In the U.S., Cimarron presents a range of rental options, catering to both short- and long-term needs. Among the available equipment are Vapor Recovery Units, Enclosed Combustion Units, and Flares. These rental units are thoughtfully designed, offered in either skid-mounted or trailer-mounted configurations, ensuring convenient mobility and installation.

Whether you are working on time-sensitive projects or dealing with unforeseen emergencies, our rental solutions grant you immediate access to efficient emissions destruction. With Cimarron's rental equipment at your disposal, you can tackle any challenges that come your way, promoting environmental compliance and operational







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For More Information



