

# BTEX Destroyer System Design Data Form

## 1.2 Quote Information

Customer Information					
Name			Company		
Business Title					
Email			Phone Number:		
Equipment Information					
Quantity:		Ship to Location (City, State, Zip)			
Proposal Due Date			Freight Terms	<input type="checkbox"/> EXW <input type="checkbox"/> FCA <input type="checkbox"/> FOB <input type="checkbox"/> CIF <input type="checkbox"/> Other _____	
Potential Order Date:			Preferred Ship Date:		
Rank (1-4) Importance of the Following:					
Price:		Spec Compliance:		Delivery:	
				Quality/Reliability:	
Additional Comments					

## 1.3 Process Conditions

### Preliminary questions:

Does dehy unit have a Pump (Flash) Gas Separator?		Yes or No
Is pump gas used as regen fuel gas?		Yes or No
Is pump gas to be destructed in BTEX Destroyer unit?		Yes or No
Is dehydrator unit using stripping gas?		Yes or No
Is clean assist gas available (>1000BTU/scf)?		Yes or No
Is electricity available on site?		Yes or No

### If vapor conditions entering BTEX Destroyer Unit known:

Process Data	Parameter	Typical Values
Vapor Inlet Pressure (oz/in <sup>2</sup> )		4-10
Vapor Inlet Flowrate (MSCFD)		0-500

Vapor Inlet Temp (°F) (At Regen Still Column)		80-120
Vapor Inlet SG		0.7-2
Vapor Inlet LHV (BTU/scf)		<300BTU/Hr
Vapor Gas Composition		Please Provide.

If vapor conditions entering BTEX Destroyer need to be simulated from dehydrator conditions:

Process Data	Parameter	Typical Values
Absorber Tower Gas Inlet Pressure (PSIG)		800-1200
Absorber Tower Gas Inlet Temp (°F)		70-135
Absorber Tower Gas Inlet Flowrate (MMSCFD)		5-200
Absorber Tower Gas Inlet SG		0.57-0.8
Gas Outlet Water Conc. (#/MMSCFD)		<7
Regenerator Glycol Pump Type		Pneumatic or Electric?
Regenerator Glycol Flow Rate (sgpm)		2 to 30 sgpm
Regenerator Heat Duty Rating (BTU/hr)		.2-3MMBTU/hr
Inlet Gas Composition		Please Provide.

## 1.4 Design Scope

Style:	<input type="checkbox"/> Combustor Only <input type="checkbox"/> Packaged w/ On-Skid KO Drum and/or condenser if required
Inlet ESD required?	<input type="checkbox"/> Yes <input type="checkbox"/> No      Preference on type if Yes:
Water Removal Method:	<input type="checkbox"/> Pneumatic Pump <input type="checkbox"/> Electric Pump <input type="checkbox"/> Blowcase
Condenser Method (if required)	<input type="checkbox"/> Force Draft (standard) <input type="checkbox"/> Natural Draft <input type="checkbox"/> Shell and Tube
Pilot Fuel Gas:	<input type="checkbox"/> Conditioned Gas <input type="checkbox"/> Propane <input type="checkbox"/> Other:
Combustor Burner Management System	<input type="checkbox"/> ARC <input type="checkbox"/> Solar <input type="checkbox"/> Temp Monitor <input type="checkbox"/> ESD on Combustor Inlet <input type="checkbox"/> Profire <input type="checkbox"/> Solar <input type="checkbox"/> Temp Monitor <input type="checkbox"/> ESD on Combustor Inlet <input type="checkbox"/> Permitted to vent during shutdown? Fail-safe valve?
<b>Additional Design Requests</b>	